STATE OF MAINE PUBLIC UTILITIES COMMISSION

Docket No. 2000-142

November 2, 2000

CENTRAL MAINE POWER COMPANY
Petition to Establish Power Purchase Agreement
Rate with UAH-Hydro Kennebec

STIPULATION

The undersigned parties to the above-captioned proceeding ("Parties") hereby enter into this Stipulation in order to settle all remaining issues bearing on the above-captioned proceeding, and thereby avoid further litigation.

THE PARTIES TO THE STIPULATION STIPULATE AND AGREE THAT:

- 1. <u>Background and Procedural History</u>. Central Maine Power Company ("CMP") and UAH-Hydro Kennebec Limited Partnership ("UAH") are parties to a Power Purchase Agreement ("PPA") pursuant to which CMP purchases the entire output of the UAH hydroelectric facility in Winslow, Maine. Under the PPA, the rates paid by CMP are adjusted with any change in the "Retail Rate" paid by industrial customers taking service at 34.5 kV and whose monthly consumption is equal to 15,000 kilowatts of billing demand and 7,560 megawatt hours of energy.
- 2. By Petition dated February 18, 2000, CMP requested that the Commission, pursuant to Public Laws 1997, Chapter 316, and Section 7(A) of Chapter 360 of the Commission's Rules and Regulations, establish the "Retail Rate" under the PPA for the period commencing March 1, 2000. Specifically, CMP requested that the Commission: (1) find that the "Retail Rate" provision under the PPA has been rendered impossible to implement as a result of the restructuring of the electric industry; (2) establish a proxy methodology for determining the Retail Rate; and (3) establish the Retail Rate for the period commencing March 1, 2000.

- 3. On March 3, 2000, the Public Advocate intervened in this proceeding. On March 10, 2000, UAH filed a Response to CMP's Petition. Subsequently, on March 17, 2000, UAH filed a motion to dismiss CMP's Petition, with an accompanying memorandum of law. UAH's motion to dismiss was based on three arguments: (1) Maine law does not authorize CMP's Petition; (2) comprehensive federal regulation of qualifying facilities preempts the Commission from modifying the PPA; and (3) FERC regulations exempting QFs from State law or regulation of utility rates preempts the Commission from modifying the PPA. On March 31, 2000, CMP and the Public Advocate filed memoranda in opposition to UAH's motion to dismiss. On April 14, 2000, the Commission issued an Order denying UAH's motion to dismiss.
- 4. On May 24, 2000, the Industrial Energy Consumer Group ("IECG") filed a late-filed motion to intervene in this proceeding. On the same date, the IECG filed a motion to initiate arbitration or, in the alternative, to suspend the proceeding for one month. By Procedural Order dated June 2, 2000, the Hearing Examiner granted the IECG's motion to intervene, but denied the IECG's motion to initiate arbitration or suspend the proceeding. On June 21, 2000, the IECG filed a request for the Commission to review and reconsider the Hearing Examiner's Order denying the IECG motion. By Order dated August 1, 2000, the Commission denied the IECG's request for review and reconsideration.
- 5. Subsequent to the Commission's Order denying UAH's motion to dismiss, CMP and UAH entered into negotiations to settle this proceeding and avoid further litigation. As a result of these negotiations, CMP and UAH agreed to a Settlement Term Sheet dated August 10, 2000, (the "August Settlement Term Sheet") which was filed with the Commission on August 21, 2000. On October 20, 2000, a meeting was held to allow the Commission Staff and the other Parties to discuss the August Settlement Term Sheet. As a result of concerns raised by the

Commission Staff and the IECG, CMP and UAH have revised the August Settlement Term Sheet to address such concerns. The revised Settlement Term Sheet, dated October 24, 2000 (the "October Settlement Term Sheet"), is attached hereto. The Parties agree that the attached October Settlement Term Sheet, the terms of which CMP and UAH shall incorporate into a new amendment to the PPA, represents a fair and appropriate resolution of the issues raised in this proceeding.

- constitute precedent as to any matter of law or fact nor, except as expressly proved herein, shall it foreclose any of the Parties from making any contention or exercising any right, including rights of appeal, in any other Commission proceeding or investigation, or any other trial or action.

 The Parties intend that this Stipulation be considered by the Commission for adoption as an integrated solution to the issues addressed herein which arose in the above-captioned proceeding and as otherwise presented in this Stipulation. The parties also intend that this Stipulation shall be null and void, and not bind the parties in the above-captioned proceeding in the event the Commission does not adopt this Stipulation without material modification. In addition, by acceptance of this Stipulation, the Commission agrees that it shall request from CEPs, SOP billing agents and OEPs (each as defined in the attached October Settlement Term Sheet) the information required by paragraphs 7 and 8 of the October Settlement Term Sheet and that the Commission will audit such information to the extent necessary to ensure that the information is complete, accurate and reliable.
 - 7. If not accepted by the Commission in accordance with the provisions hereof, this Stipulation shall not prejudice the positions taken by any Party on these issues before the

Commission in this proceeding and shall not be admissible evidence therein or in any other proceeding before the Commission.

This stipulation may be signed in one or more counterparts, each of which shall be deemed an original for all purposes.

Respectfully submitted this 2nd day of November, 2000.

OFFICE OF THE PUBLIC ADVOCATE
By:
CENTRAL MAINE POWER COMPANY
By:
INDUSTRIAL ENERGY CONSUMERS GROUP
By:
UAH-HYDRO KENNEBEC LIMITED PARTNERSHII
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Commission in this proceeding and shall not be admissible evidence therein or in any other proceeding before the Commission.

This stipulation may be signed in one or more counterparts, each of which shall be deemed an original for all purposes.

Respectfully submitted this 2nd day of November, 2000.

OFFICE OF THE PUBLIC ADVOCATE
By: SPYANT ERIC J. BRYANT
CENTRAL MAINE POWER COMPANY
By:
INDUSTRIAL ENERGY CONSUMERS GROUP By:
UAH-HYDRO KENNEBEC LIMITED PARTNERSHII
By:

Commission in this proceeding and shall not be admissible evidence therein or in any other proceeding before the Commission.

This stipulation may be signed in one or more counterparts, each of which shall be deemed an original for all purposes.

Respectfully submitted this 2nd day of November, 2000.

OFFICE OF THE PUBLIC ADVOCATE
By:
CENTRAL MAINE POWER COMPANY
By: Bichard B. Hevery
By. Accide (x 1).
INDUSTRIAL ENERGY CONSUMERS GROUP
By:
UAH-HYDRO-KENNEBEC LIMITED PARTNERSHIP
By:

Settlement Term Sheet Between UAH-Hydro Kennebec Limited Partnership ("UAH") and Central Maine Power Company ("CMP") Thursday, October 24, 2000

- 1) For the year beginning March 1, 2000 through the end of February 2001, CMP will pay UAH \$.089 per kWh.
- 2) For the year beginning March 1, 2001 through the end of February 2002, CMP will pay UAH \$.090 per kWh.
- 3) For the year beginning March 1, 2002 and subsequent years, CMP will pay UAH as follows:
 - a) For the year beginning March 1, 2002 through the end of February 2003, the rate CMP will pay UAH will be determined by multiplying the rate in effect for the immediately preceding 12 month period (\$.09 per kWh) by the quotient obtained by dividing (i) the calendar year 2001 Average Electricity Rate (as defined below) for UAH's hypothetical customer by (ii) the March 2000 through December 2000 Average Electricity Rate for UAH's hypothetical customer.
 - b) For the year beginning March 1, 2003 through the end of February 2004 and all remaining years of the contract, the rate CMP will pay UAH will be determined by multiplying the rate in effect for the immediately preceding 12 month period by the quotient obtained by dividing (i) the Average Electricity Rate (as defined below) for UAH's hypothetical customer for the prior calendar year by (ii) the Average Electricity Rate of the calendar year two year's prior, as shown by example in the annexed spreadsheet.
 - c) The rate change for a given year as determined pursuant to items 3(a) and 3(b) above shall be calculated no later than June 1 of that year and applied retroactively to the bills for electricity generated by UAH on and after March 1 of that year.
 - 4) The "Average Electricity Rate" for a specified time period shall equal the sum of (a) the average transmission and distribution ("T&D")-related charges during that time period (on a per kWh basis), plus (b) the average generation-related charges for that time period (on a per kWh basis).
 - 5) The T&D-related charges shall be determined based upon:
 - a) The usage parameters for UAH's hypothetical customer taking service at the subtransmission level.
 - b) All charges that the hypothetical customer would pay for, and associated with, T&D service during the relevant time period. Presently, these charges would be determined by reference to CMP's LGS-ST tariff in effect for that year.

- 6) The generation-related charges shall be based upon the average energy price for CMP's large commercial and industrial customers (customers with demands of 400 kW or more) (the "Large C&I Customers") and shall be determined as follows:
 - a) Customers will include all Large C&I Customers regardless of generation provider.
 - b) Components will include:
 - i) Electricity:
 - (1) The total number of kWh sold by Competitive Energy Providers ("CEP"), Standard Offer providers ("SOP") and any other future, yet to be defined electric generation providers that use CMP's delivery system ("OEP").
 - ii) Revenues:
 - (1) All revenues related to energy and generation capacity as provided by CEPs, SOPs and OEPs that use CMP's delivery system.
- 7) Acquisition of the numbers:
 - a) With regard to service related to energy and generation capacity provided to CMP Large C&I Customers, each CEP and OEP will report annually to the Maine Public Utilities Commission ("MPUC"): (i) the total number of dollars that each bills for such service; and (ii) the total number of kWh that each provides as part of such service.
 - b) With regard to service related to energy and generation capacity provided to CMP Large C&I Customers under the Standard Offer, the billing agent(s) for the SOPs will report annually to the MPUC: (i) the total number of dollars billed for such service and(ii) the total number of kWh provided as part of such service.
- 8) Verification of the numbers:
 - a) CMP will report annually to the MPUC the total number of billed kWh delivered to CMP Large C&I Customers.
 - b) CMP will report annually to the MPUC: (i) the total number of kWh billed to CMP Large C&I Customers on behalf of the CEPs, SOPs and OEPs; and (ii) the total number of dollars billed to CMP Large C&I Customers on behalf of each CEP, SOP and OEP in CMP's role as billing agent. Such report to be itemized by provider.
 - c) The MPUC will compile the information reported into the following reports, which shall be available to CMP and UAH, subject to such protective provisions as it deems necessary and just:
 - i) The total billed kWh for the Large C& I Customer class as reported by CMP;
 - ii) The aggregated kWh and revenue numbers for the SOP customers, as reported by the billing agent for the SOPs;
 - iii) The aggregated kWh and revenue numbers for the CEP customers, as reported by the CEPs;
 - iv) The aggregated kWh and revenue numbers for the OEP customers, as reported by the OEPs;

¹ The parties acknowledge that the acquisition of information for development of the index is subject to a determination by the MPUC that the information is available and reasonable to request from CEPs, OEPs and others.

- v) The aggregated kWh and revenue numbers for the CEP and OEP customers as reported by CMP and based upon its access to the information as billing agent.
- d) If, based upon the information provided in subparagraphs 8(c) there appear to be deficiencies in the reported information (missing revenues or kWh), the parties shall confer to determine whether the missing information detracts from the reliability of the remaining information for use as an index. Either of CMP or UAH may request the MPUC to audit the numbers reported and to use its authority to obtain complete, accurate and reliable information.
- 9) Based upon the agreed upon total dollars and total kWh numbers, the parties shall calculate a single \$/kWh number. This number will be used in the calculation of the energy portion of the hypothetical customer's bill.
- 10) CMP and UAH recognize that the terms of this agreement are subject to approval by the MPUC and that the implementation of the reporting requirements herein shall require Commission action. The parties agree to work cooperatively to facilitate the Commission's implementation of the reporting requirements set forth herein.

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suder demand \$ 33- plk energy \$ \$25 puder energy \$ \$1 plk energy \$ \$1 plk energy \$ \$1 zero energy \$ \$1 zero energy \$ \$1 zero energy \$ \$1 zero energy \$ \$2 zero energy \$ \$2 zero energy \$2	21,142.76 16,457.53 17,628.98			\$4,350.00	\$4,350.00	\$4,350.00	\$5,100.00	\$5,100.00		\$31,950.00	\$31,950.00	\$31,950.00	
pk energy \$ \$2 oulder energy \$ \$1 ply energy \$ \$1 tal Distribution Revenues \$22 ansmission Revenues (based on formula in tan	16,457.53 17,628.95	\$8,149.50	\$5,100.00	\$5,100.00	\$5,100.00	\$5,100.00 \$8,149.50	\$8,149.50	\$8,149.50		\$21,142.76	\$21,142.76	\$21,142.76	
oulder energy \$ \$1 Lpk energy \$ \$1 tal Distribution Revenues \$22 ansmission Revenues (based on formula in tan	17,626.95		\$8,149.50	\$8,149.50	\$8,149.50	\$3,408.98	\$3,400.98	\$3,408.98	\$3,408.98	\$16 457 53	\$16,457.53	\$16,457.53	
-pk energy \$ \$1 tal Distribution Revenues \$22 ansmission Revenues (based on formula in tan		\$3,408.98	\$3,408.98	\$3,408.98	\$3,408.98	\$6,527.30	\$8,527.30	\$6,527.30		\$17,628.96	\$17,628.96	\$17,628.96	
al Distribution Revenues \$22 Insmission Revenues (besed on formula in tari		\$6,527.30	\$8,527.30	\$6,527.30	\$8,527.30			\$28,155.70	\$28,155.70	\$222,049.17	\$222,049.17	5222,049.17	1,113,44
insmission Revenues (based on formula in tan	22 049 17	\$28,155.70	\$28,155.70	\$28,155.70	\$28,155.70	\$26,135.70	\$20,133.75						
MS/MISSION MATERIOUS (DESERVICE)	nill and XX-2	year data)				640 877	\$19,620	\$20,330	\$19,421	\$18,473	\$18,564	\$18,985	
AP Local Transmission Service	\$19,641	\$21,402	\$21,355	\$18,905	\$19,349	\$19,672	\$15,020 \$15,292	\$15,292	\$15,292	\$15,292	\$15,292	\$15,292	
geonal Transmission Service	\$15,292	\$15,292	\$15,292	\$15,292	\$15,292	\$15,292	\$34,911	\$35,621	\$34,712	\$33,765	\$33,856	\$34,277	419,2
igional Transmission Savice Nai Transmission Revenues	\$34,933	\$35,773	\$38,648	\$34,197	\$34,640	\$34,964						ense 125 02	1 633 7
	ure 684 00	\$64,928.77	\$84,801.72	\$62,352.26	\$62,796.04	\$63,119.53	\$63,067.18	\$83,776.88	\$82,867.70	\$255,813.97	\$255,904.67	\$256,325.83	1,532,73 \$0.016
MW I TO VENEZIONE	56,981.99	204,820.77											
LD S/kWh												4.3080	
sergy Rates (from CEP/SO index, applied to all	il periods)	4.2550	4,2660	4.2550	4.2660	4.2680	4.2660	4.2660	4.2660	4.2660	4,2660 4,2669	4.2660 4.2660	
rge Class On-Peak (c/kWh)	4.2000		4.2660	4.2660	4.2660	4.2560	4.2660	4.2660	4.2660	4.2660		4.2550	
arge Class Shoulder (c/kWh)	4.2680	4.2660	4.2660	4.2660	4.2660	4,2680	4.2660	4.2660	4,2660	4.2660	4.2660	\$322,510	\$3,870,1
arge Class Off-Peak (c/kWh)	4.2560	4.2660		\$322,510	\$322,510	\$322,510	\$322,510	\$322,510	\$322,510	\$322,510	\$322,510	3322,310	43,010,
nergy Revenue	\$322,510	\$322,510	\$322,510	3324.310	3042,0				\$385,997	\$578,943	\$579,034	\$579,455	\$5,410,2
ear XX-2 Virtual Revenus	\$580.112	\$386,058	\$387,931	\$385,482	\$385,925	\$386.249	\$386,197	\$386,908	\$363,591	4010,000			\$0.059
ear XX-Z \$AKAN													
								Oct-XX-1	Nov-XX-1	Dec-XX-1	Jan-XX-1	Feb-XX-1	
ear XX-1	Mar-XX-1	Apr-XX-1	May-XX-1	Jun-XX-1	Jul-XX-1 \$819.92	Aug-XX-1 \$619.92	Sep-XX-1 \$619.92	\$619.92	\$619.92	\$519.92	\$519.92	\$819.92	
Customer Charge (\$)	\$619.92	\$619.92	\$619.92	\$619.92	4010.02	******							
Distribution Revenues (based upon proxy and ta	ariff)												
anti Rates:			40.00	\$0.29	\$0.29	\$0.29	\$0.29	\$0.29	\$0.29	\$8.95	\$8.95	\$8.95 \$2.13	
On-pk demand (\$/kW-mo)	\$8.95	\$0.29	\$0.29		\$0.34	\$0.34	\$0.34	\$0.34	\$0.34	\$2.13	\$2.13		
Shoulder demand (\$/kW-mo)	\$2,13	\$0.34	\$0.34	\$0.34	0.4201	0.4201	0.4201	0,4201	0.4201	1.0963	1.0963	1.0963	
On-ok energy (c/k/Mh)	1.0963	0.4201	0.4201	0.4201	0,3952	0,3952	0.3952	0.3952	0.3952	0.9331	0.9331	0.9331	
Shoulder energy (c/kWh)	0.9331	0.3952	0.3952	0.3952	0.1372	0.1372	0.1372	0.1372	0.1372	0.4558	0.4558	0,4558	
Off-pk energy (c/KWh)	0.4558	0.1372	0,1372	0.1372	0.1372	0.1012							
Contration Revenue Calculation				A 1 040 00	\$4,350.00	\$4,350.00	\$4,350.00	\$4,350.00	\$4,350.00	\$134,250.00		\$134,250.00	
Onlok demand \$	134,250.00	\$4,350.00	\$4,350.00	\$4,350.00 \$5,100.00	\$5,100.00	\$5,100.00	\$5,100.00	\$5,100.00	\$5,100.00	\$31,950.00	\$31,950.00	\$31,950.00	
Shoulder demand \$	\$31,950.00	\$5,100.00	\$5,100.00	\$8,149,50	\$8,149.50	\$8,149.50	\$8,149.50	58,149.50	\$8,149.50	\$21,142.76	\$21,142.76	\$21,142.76	
On-ok esertiv \$	\$21,142.76	\$8,149.50	\$8,149.50	\$3,408.98	\$3,408.98	\$3,408.98	\$3,408.96	\$3,408.98	\$3,408.98	\$16,457.53	\$16,457.53	\$16,457.53 \$17,628.98	
Shoulder energy \$	\$16,457.53	\$3,408.98	\$3,408.98	\$8,527.30	\$6,527.30	\$6,527.30	\$6,527.30	\$6,527.30	\$6,527.30	\$17,620.96	\$17,628.96	\$222,049.17	\$1,113,44
Off-ok energy \$	\$17,628.96	\$6,527.30	\$6,527.30	\$28,155.70	\$28,155.70	\$28,155.70	\$28,155.70	\$28,155.70	\$28,155.70	\$222,049.17	\$222,049.17	3222,049,17	\$1,110,00
Total Distribution Revenues	\$222,049.17	\$20,155.70	\$28,155.70	\$28,155.70	326,135.74								
Transmission Revenues (based on formula in I	tariff and XX-	1 year date)				\$20,066	\$20,012	\$20,736	\$19,809	\$18,543	\$18,935	\$19,365	
CMP Local Transmission Service	\$20,034	****	\$21,782	\$19,283	\$19,736	\$15,597	\$15,597	\$15,597	\$15,597	\$15,597		\$15,597	
Regional Transmission Service	\$15,597	\$15,597	\$15,597	\$15,597	\$15,597 \$36,333	\$35,663	\$35,610	\$36,334	\$35,406	\$34,440	\$34,533	\$34,962	\$427.58
Total Transmission Revenues	\$35,631	\$37,509	\$37,379	\$34,881	335,333	\$33,000				**** 460 77	\$256,581.78	\$257 011 36	\$1,541.12
T. J. J. T. D. Bauanuse	\$257,680.65	\$65,664.23	\$85,534.64	\$83,038.22	\$63,488.85	\$63,818.81	\$63,765.41	\$64,489.31	\$83,561.94	\$258,489.27	320,001.70		\$0.01
Total T&D Revenues T&D S/kWh													
	all nariods!						4 4054	4,6926	4,5926	4,6926	4.6926	4.6926	
Energy Rates (from CEP/SO index, applied to	4.6925	4.5926	4,5925	4.6926	4,6926	4.6926	4.6926	4.6926	4,6926			4.6926	
Large Class On-Peak (c/kWh)	4.6926	4,6926	4,6926	4.6926	4.6926	4.6926	4.0920	4.6926	4.6926			4.5925	
Large Class Shoulder (c/KVfh)	4.5926	4.6926	4.5926	4,6926	4.6926	4,6926		\$354,761	\$354,781				\$4,257.13
Large Class Off-Peak (c/kWh)	\$354,761	\$354,761		\$354,781	\$354,761	\$354,761	\$354,761	2000,101	2,2,,,,,,,,				
Total Energy Revenue				\$417,797	\$418,249	\$418,579	\$418,526	\$419,250	\$418,323	\$611,250	0 \$611,342	\$811,772	\$5,798.2 \$0.00
Year XX-1 Virtual Revenue	\$612,441	\$420,425	\$420,295	341,197									
Year XX-1 S/kWh						4 0747	1.0717	1,0717	1.0717	7 1.071			1
	1.0717	1.0717		1.0717						\$0.090	0 \$0,090		
Ratio	\$0.0900		\$0,0900								5 \$0.0965	\$0.0965	
Current Rate	\$0.0965			\$0,0965	\$0.0965	\$0.0965	\$0.0965	\$0,0300	44.2344				
3/1/XX rate	4 0.0000					7 644 656	2,235,557	2,596,811	2,920,034	4 3,160,06			41,27
- and On Book France	4,621,972	4,247,808								6 3,812,39	1 4,440,03	1 4,546,898	49,00
Projected On Peak Energy	5,239,520		5,047,936	4,243,119								5 8,339,314	90,30
Projected Off Peak Energy	9,861,492			8,026,686	7,429,098	5,559,889	-,000,-00	-,					\$2
Total Energy	-,,,,,	\$8,947		\$7,742	2 \$7,165	\$5,383	\$4,807	\$5,640	\$8,52	2 \$5,72	5 \$7,70	3 \$8,044	<u>×</u>

	ey.	ing. Total Bill for E Local and Regional Regional E Regional Ch Service Service		J+K+L+M +	2	\$ 15,291.50 \$-	50.072,90 - DC.192,61 DC.176	15,291.50	15,291.50	15,291.50	15,291.50	15,291,50	571.50 15,291.50 . 35,671.18	15 291 50	15,291.50	3.00 \$ 183 498 00 \$ -2
	Regional Transmission Service	Reactive ISO-NE Supply & Scheduling. Control System from Control & Sources Service Service		table rate table	1	· ·	į	1 1	•	•	•	•			•	A 6 858 00
	Region	Regional Scheduling Network System Transmission Control & Service Service		E x rate per rate table		s	13,862.50 857.50	13.862.50 857.50					13,862.50 657.50		13,862.50 857.50	\$ 166 350 00 \$ 10 290 00
ചെ	ice	Total Bill for Local Transmission Service		F+G+H	_	· \$		9 19,641.32					20,919,98	•	_	7C 90L 9EC 3
\$ 19,314,429 \$ 1,609,536	Local Transmission Service	Local Scheduling System Control & Dispatch Service	in Exrate per	rate	Ξ	\$ 2,065.59	2,065.59	2,065,59	2,065.59	2,065.59	2,065.59	2,065.59	2,065.59	2,003,39	2,065.59	8 24 787 04
N N N N N N N N N N N N N N N N N N N	Local Tran	Direct Assignmen (*CAF*) Service Charge	Gross inv. in DAF X % from	Ē	0	- \$ 1		<u>د</u>		9	'n	4	2 9	2 -		٠
		Local Network Service Charge		(E / D)xMTRR	L	\$		17,575.73 19.415.98	_		_		17,554.39		·	6 244 200 20
Customer Name: UAH Hypothetical Customer Account No: Retail Rate Schedule: LGS-ST Point of Receipt: Any 115 kV Substation Point of Delivery: Any 115 kV Substation Point of Delivery: Any 115 kV Substation Any 115 kV Subst		Your Monthly Local Network Load (Sec.36.2)		Assumed KW	w	15,000		15,000	- ,				15,000			- H
UAH Hypothetical Cusing MA NA LGS-ST Any 115 kV Substation 34 Another Substation 34 Lines and S/S DAF: Meter Equip. DAF: ar NEPOOL OATT - Y on the Requirement: (ATR)		al Network n Load (OATT 5.3)		KW	۵	1,463,355	1,426,930	1,373,658	1,251,652	1,433,715	1,396,904	1,371,238	1,375,327	680,126,1	1,471,445	
Customer Name: Account No: Retail Rate Schedule: LiGS-ST Point of Receipt: Any 115 kV Substation Point of Delivery: Another Substation 34 k Gross Investment In: Designates CMP as AGENT under NEPOOL OATT - Y or N Local Annual Transmission Revenue Requirement: (ATRR) Local Monthly Transmission Revenue Requirement: (MTRR)		CMP Monthly Local Network Transmission System Load (OATT Section 36.3)		Hr Ending	ပ	18	19	<u> </u>	. <u> </u>	=	12	<u>+</u>	= :	20 0	- 42	
Customer Name: Account No: Retail Rate Schedule: Point of Receipt: Point of Delivery: Gross Investment In: Designates CMP as A Local Annual Transm Local Monthly Transm				ith Day	m		_	æ •						ਰ (ਰ	× × × × × × × × × × × × × × × × × × ×	
Customer No Account No Point of Rec Point of Rec Point of Cel Boint of Cel Boint of Delignates Local Annual Local Annual Local Month		1989		Month	_	Jan	Feb	Mar	₹\$	-	3	Ã.	S.	ਠ <u>ਤ</u>		